

Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, New Hampshire

Year	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum							Nuclear Electric Power	Hydro-electric Power ^f	Fuel Ethanol ^g	
			Distillate Fuel Oil	Jet Fuel ^b	LPG ^c	Motor Gasoline ^d	Residual Fuel Oil	Other ^e	Total				
													Thousand Barrels
Thousand Barrels												Million Kilowatthours	Thousand Barrels
1960	216	3	4,590	1,151	532	4,940	2,195	1,449	14,856	0	1,373	NA	
1965	407	4	5,912	1,097	657	5,773	2,416	1,329	17,183	0	1,053	NA	
1970	992	7	7,681	1,053	829	8,122	5,520	1,491	24,696	0	1,239	NA	
1971	949	8	8,093	1,086	918	8,577	6,086	1,549	26,308	0	1,093	NA	
1972	1,129	8	8,393	1,058	1,144	9,032	5,928	1,574	27,128	0	1,270	NA	
1973	1,055	8	8,418	960	1,155	9,317	5,363	1,498	26,713	0	1,613	NA	
1974	946	8	7,756	968	1,161	9,218	4,346	1,401	24,850	0	1,465	NA	
1975	982	8	7,194	916	1,436	9,373	4,611	1,164	24,694	0	1,251	NA	
1976	756	8	8,833	876	1,622	9,917	5,960	1,366	28,574	0	1,515	NA	
1977	994	8	8,349	919	1,893	10,312	5,782	1,245	28,500	0	1,404	NA	
1978	784	8	8,474	841	1,817	10,531	5,572	1,251	28,486	0	1,131	NA	
1979	1,083	8	5,856	774	1,379	9,787	5,781	1,037	24,615	0	1,212	NA	
1980	1,093	9	5,820	777	1,280	9,382	5,692	951	23,904	0	1,027	NA	
1981	900	10	5,301	585	1,216	9,256	4,919	776	22,053	0	1,361	3	
1982	1,028	10	5,072	637	1,318	9,151	3,837	795	20,810	0	1,250	0	
1983	1,091	10	4,516	574	1,325	9,405	3,843	804	20,468	0	1,353	0	
1984	1,263	11	5,308	820	1,207	10,035	4,997	1,693	24,061	0	1,255	0	
1985	1,481	11	5,754	521	1,586	10,340	3,442	1,940	23,584	0	1,131	0	
1986	933	10	6,280	620	1,680	11,130	7,082	1,124	27,915	0	1,260	0	
1987	1,176	12	8,445	644	2,056	11,846	5,499	1,441	29,931	0	1,051	0	
1988	1,229	13	7,590	725	2,084	12,320	6,351	1,128	30,198	0	1,123	0	
1989	1,183	14	8,191	759	2,470	12,285	6,176	1,482	31,362	0	1,341	0	
1990	1,186	14	7,236	647	2,122	11,778	5,235	1,656	28,673	4,081	1,881	0	
1991	1,315	14	7,159	468	1,652	12,135	3,998	1,103	26,515	6,788	1,585	0	
1992	1,311	17	7,454	378	1,761	12,111	3,746	1,197	26,647	7,869	1,394	0	
1993	1,428	17	7,035	388	2,163	12,494	4,081	854	27,016	9,047	1,411	0	
1994	1,287	20	7,433	342	2,221	12,811	4,172	851	27,831	6,204	1,461	0	
1995	1,355	20	7,534	333	2,285	13,495	3,295	880	27,822	8,379	1,370	0	
1996	1,377	19	7,808	360	2,466	13,939	2,891	1,307	28,772	9,845	1,919	0	
1997	1,705	21	7,802	408	2,183	14,666	3,115	1,219	29,393	7,979	1,622	0	
1998	1,469	19	8,335	610	2,447	15,086	3,339	1,243	31,060	8,387	1,597	0	
1999	1,344	20	8,835	820	2,407	15,659	3,347	1,000	32,066	8,676	1,411	0	
2000	1,677	25	9,403	977	2,773	15,952	1,425	1,066	31,596	7,922	1,427	0	
2001	1,537	23	9,340	880	2,449	16,102	1,496	837	31,104	8,693	991	0	
2002	1,531	25	10,257	839	2,344	16,737	1,713	890	32,780	9,295	1,141	0	
2003	1,597	54	10,404	942	3,136	16,893	3,993	1,524	36,892	9,276	1,331	0	
2004	1,662	61	10,914	904	2,875	17,074	4,341	1,602	37,711	10,178	1,316	0	
2005	1,727	70	9,785	452	2,891	16,908	3,466	1,871	35,374	9,456	1,799	341	
2006	1,638	63	8,837	162	3,015	17,326	1,474	1,312	32,127	9,398	1,529	831	
2007	1,629	62	8,226	152	3,308	17,708	1,388	1,259	32,042	10,764	1,265	1,033	
2008	1,481	71	7,980	152	3,876	17,400	924	1,295	31,627	9,350	1,633	1,068	
2009	1,208	60	7,429	338	3,640	17,197	954	R 1,031	R 30,589	8,817	1,680	1,298	
2010	1,247	60	6,865	589	3,146	17,117	594	R 1,002	R 29,312	10,910	1,478	1,735	
2011	898	70	7,136	624	R 3,509	16,674	472	R 900	R 29,314	8,363	1,605	1,662	
2012	520	72	5,830	364	3,985	16,478	264	R 852	R 27,773	8,189	1,289	1,639	
2013	616	54	6,516	342	4,313	R 16,759	313	R 867	R 29,109	10,927	1,427	R 1,695	
2014	544	57	7,619	367	4,972	16,788	300	913	30,959	10,168	1,381	1,707	

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
^b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
^c Liquefied petroleum gases, includes ethane and olefins.
^d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
^e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
^f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be

separately identified.
^g Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.
 NA = Not available.
 Where shown, R = Revised data and (s) = Value less than 0.5.
 Note: Totals may not equal sum of components due to independent rounding.
 Web Page: All data are available at <http://www.eia.gov/state/seds/seds-data-complete.cfm>.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

NEW HAMPSHIRE Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, New Hampshire
(Trillion Btu)

Year	Fossil Fuels										Fossil Fuels (as commingled)	
	Coal	Natural Gas excluding Supplemental Gaseous Fuels ^a	Petroleum							Total	Natural Gas including Supplemental Gaseous Fuels ^a	Motor Gasoline including Fuel Ethanol ^a
			Distillate Fuel Oil	Jet Fuel ^b	LPG ^c	Motor Gasoline excluding Fuel Ethanol ^a	Residual Fuel Oil	Other ^d	Total			
1960	5.4	3.0	26.7	6.2	2.1	25.9	13.8	8.7	83.4	91.7	3.0	25.9
1965	11.2	4.1	34.4	5.9	2.6	30.3	15.2	7.9	96.3	111.6	4.1	30.3
1970	27.1	6.8	44.7	5.7	3.2	42.7	34.7	9.0	139.9	173.8	6.8	42.7
1971	25.5	7.7	47.1	5.8	3.5	45.1	38.3	9.4	149.1	182.3	7.7	45.1
1972	30.6	8.0	48.9	5.7	4.3	47.4	37.3	9.6	153.2	191.9	8.0	47.4
1973	28.3	8.1	49.0	5.2	4.4	48.9	33.7	9.3	150.5	187.0	8.1	48.9
1974	25.3	8.4	45.2	5.2	4.4	48.4	27.3	8.5	139.0	172.7	8.4	48.4
1975	26.2	7.7	41.9	4.9	5.4	49.2	29.0	7.1	137.5	171.4	7.7	49.2
1976	20.3	7.9	51.4	4.7	6.1	52.1	37.5	8.3	160.1	188.3	7.9	52.1
1977	26.5	7.6	48.6	4.9	7.0	54.2	36.3	7.5	158.7	192.7	7.6	54.2
1978	20.4	8.2	49.4	4.5	6.8	55.3	35.0	7.6	158.6	187.2	8.2	55.3
1979	29.1	8.7	34.1	4.2	5.2	51.4	36.3	6.4	137.6	175.3	8.7	51.4
1980	29.3	8.9	33.9	4.2	4.8	49.3	35.8	5.7	133.7	171.8	9.7	49.3
1981	24.2	9.7	30.9	3.1	4.5	48.6	30.9	4.7	122.9	156.8	10.4	48.6
1982	27.6	9.7	29.5	3.4	4.9	48.1	24.1	4.9	114.9	152.2	10.3	48.1
1983	29.4	9.5	26.3	3.1	4.9	49.4	24.2	4.9	112.8	151.8	9.9	49.4
1984	34.1	10.1	30.9	4.5	4.5	52.7	31.4	10.5	134.6	178.8	10.8	52.7
1985	39.7	10.4	33.5	2.8	5.9	54.3	21.6	11.8	130.0	180.2	10.9	54.3
1986	25.1	10.2	36.6	3.3	6.3	58.5	44.5	6.9	156.2	191.4	10.6	58.5
1987	31.6	11.8	49.2	3.5	7.8	62.2	34.6	8.9	166.2	209.6	12.3	62.2
1988	32.8	12.8	44.2	3.9	7.9	64.7	39.9	6.8	167.5	213.1	13.3	64.7
1989	31.5	13.6	47.7	4.1	9.4	64.5	38.8	9.1	173.7	218.8	14.2	64.5
1990	31.5	14.3	42.2	3.6	8.0	61.9	32.9	10.6	159.1	204.9	14.5	61.9
1991	34.8	14.1	41.7	2.6	6.3	63.7	25.1	6.9	146.4	195.2	14.2	63.7
1992	34.7	16.9	43.4	2.1	6.7	63.6	23.6	7.6	147.0	198.5	17.0	63.6
1993	37.5	16.9	41.0	2.2	8.2	65.4	25.7	5.2	147.5	201.9	17.1	65.4
1994	33.6	19.8	43.3	1.9	8.4	67.0	26.2	5.2	152.1	205.5	20.0	67.0
1995	35.6	20.0	43.8	1.9	8.7	70.4	20.7	5.4	150.9	206.5	20.1	70.4
1996	36.1	19.3	45.4	2.0	9.4	72.7	18.2	8.1	155.8	211.3	19.4	72.7
1997	44.5	21.1	45.4	2.3	8.3	76.5	19.6	7.3	159.4	225.1	21.2	76.5
1998	38.6	19.2	48.5	3.5	9.3	78.7	21.0	7.3	168.3	226.1	19.3	78.7
1999	35.4	20.4	51.4	4.6	9.2	81.6	21.0	6.0	173.9	229.7	20.5	81.6
2000	44.0	26.2	54.7	5.5	10.4	83.2	9.0	6.4	169.2	239.5	26.4	83.2
2001	40.1	24.8	54.3	5.0	9.3	84.0	9.4	4.9	166.9	231.8	24.8	84.0
2002	39.8	26.1	59.7	4.8	8.9	87.2	10.8	5.4	176.8	242.7	26.1	87.2
2003	41.6	56.4	60.5	5.3	12.0	87.9	25.1	9.5	200.3	298.4	56.5	87.9
2004	43.4	63.8	63.5	5.1	11.0	88.8	27.3	9.9	205.6	312.9	63.9	88.8
2005	44.2	72.9	56.9	2.6	11.0	86.7	21.8	11.6	190.6	307.7	73.0	87.9
2006	44.8	64.6	51.3	0.9	11.4	87.1	9.3	8.1	168.0	277.4	64.7	89.9
2007	44.9	64.9	47.6	0.9	12.6	87.7	8.7	7.8	165.3	275.1	64.9	91.3
2008	40.2	74.0	46.1	0.9	14.8	85.5	5.8	8.3	161.4	275.6	74.0	89.2
2009	32.8	62.0	42.9	1.9	13.9	83.2	6.0	R 6.5	R 154.5	R 249.4	62.0	87.7
2010	33.8	62.6	39.7	3.3	12.0	80.9	3.7	R 6.4	R 146.0	R 242.5	62.6	86.9
2011	24.5	72.8	41.2	3.5	R 13.4	78.7	3.0	R 5.7	R 145.6	R 242.8	72.8	84.5
2012	14.2	74.3	33.7	2.1	15.2	77.7	1.7	R 5.5	R 135.9	R 224.4	74.3	83.4
2013	16.8	55.6	37.6	1.9	16.5	R 79.0	2.0	R 5.5	R 142.5	R 214.9	55.6	R 84.8
2014	14.9	58.8	44.0	2.1	19.0	79.0	1.9	5.8	151.8	225.5	58.8	84.9

^a Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

^b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^c Liquefied petroleum gases, includes ethane and olefins.

^d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at <http://www.eia.gov/state/seds/seds-data-complete.cfm>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, New Hampshire (Continued)
(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy									Net Interstate Flow of Electricity ^j	Net Electricity Imports ^k	Total
		Hydro- electric Power ^e	Biomass				Geo- thermal	Solar/PV ⁱ	Wind	Total			
			Wood and Waste ^f	Fuel Ethanol ^g	Losses and Co- products ^h	Total							
1960	0.0	14.8	10.9	NA	NA	10.9	0.0	NA	NA	25.6	-5.2	0.0	112.2
1965	0.0	11.0	11.0	NA	NA	11.0	0.0	NA	NA	22.0	-2.4	0.0	131.3
1970	0.0	13.0	12.3	NA	NA	12.3	0.0	NA	NA	25.3	-12.5	0.0	186.6
1971	0.0	11.5	13.3	NA	NA	13.3	0.0	NA	NA	24.7	-5.9	0.0	201.1
1972	0.0	13.2	13.0	NA	NA	13.0	0.0	NA	NA	26.1	-5.7	0.0	212.3
1973	0.0	16.8	13.9	NA	NA	13.9	0.0	NA	NA	30.7	-1.0	0.0	216.7
1974	0.0	15.3	13.4	NA	NA	13.4	0.0	NA	NA	28.7	5.1	0.0	206.5
1975	0.0	13.0	12.8	NA	NA	12.8	0.0	NA	NA	25.9	4.7	0.0	201.9
1976	0.0	15.7	15.3	NA	NA	15.3	0.0	NA	NA	31.0	7.7	0.0	227.1
1977	0.0	14.7	16.6	NA	NA	16.6	0.0	NA	NA	31.3	6.5	0.0	230.5
1978	0.0	11.7	19.3	NA	NA	19.3	0.0	NA	NA	31.0	15.1	0.0	233.3
1979	0.0	12.5	21.0	NA	NA	21.0	0.0	NA	NA	33.5	1.9	0.0	210.8
1980	0.0	10.7	21.7	NA	NA	21.7	0.0	NA	NA	32.4	4.1	0.0	208.3
1981	0.0	14.2	21.8	(s)	0.0	21.8	0.0	NA	NA	36.1	7.5	0.0	200.4
1982	0.0	13.1	20.7	0.0	0.0	20.7	0.0	NA	NA	33.8	15.4	0.0	201.4
1983	0.0	14.2	24.0	0.0	0.0	24.0	0.0	NA	0.0	38.2	14.6	0.0	204.6
1984	0.0	13.1	21.9	0.0	0.0	21.9	0.0	0.0	0.0	35.0	10.5	0.0	224.3
1985	0.0	11.8	22.0	0.0	0.0	22.0	0.0	0.0	0.0	33.8	16.5	3.0	233.5
1986	0.0	13.2	25.6	0.0	0.0	25.6	0.0	0.0	0.0	38.7	19.4	2.8	252.4
1987	0.0	11.0	24.0	0.0	0.0	24.0	0.0	0.0	0.0	35.0	25.0	3.8	273.3
1988	0.0	11.6	25.0	0.0	0.0	25.0	0.0	0.0	0.0	36.5	21.5	2.5	273.6
1989	0.0	14.0	26.6	0.0	0.0	26.6	0.0	(s)	0.0	40.6	12.8	0.6	272.8
1990	43.2	19.6	27.2	0.0	0.0	27.2	0.0	(s)	0.0	46.8	-27.6	0.1	267.5
1991	71.2	16.5	24.3	0.0	0.0	24.3	0.0	(s)	0.0	40.9	-56.9	1.8	252.2
1992	82.4	14.4	27.8	0.0	0.0	27.8	0.0	(s)	0.0	42.2	-64.7	3.1	261.6
1993	95.0	14.5	27.9	0.0	0.0	27.9	0.0	(s)	0.0	42.4	-81.5	3.7	261.5
1994	64.8	15.1	25.3	0.0	0.0	25.3	0.0	(s)	0.0	40.4	-50.0	4.0	264.7
1995	88.0	14.1	25.3	0.0	0.0	25.3	0.0	(s)	0.0	39.5	-71.0	4.4	267.4
1996	103.4	19.8	27.7	0.0	0.0	27.7	0.0	(s)	0.0	47.6	-87.0	4.5	279.8
1997	83.7	16.6	25.7	0.0	0.0	25.7	0.0	(s)	0.0	42.3	-77.6	5.8	279.3
1998	88.0	16.3	24.3	0.0	0.0	24.3	0.0	(s)	0.0	40.6	-78.5	6.0	282.2
1999	90.7	14.4	24.4	0.0	0.0	24.4	(s)	(s)	0.0	38.9	-73.7	6.6	292.1
2000	82.6	14.6	24.0	0.0	0.0	24.0	(s)	(s)	0.0	38.6	-56.5	5.4	309.6
2001	90.8	10.2	19.9	0.0	0.0	19.9	(s)	(s)	0.0	30.2	-49.0	2.6	306.4
2002	97.1	11.6	17.3	0.0	0.0	17.3	(s)	(s)	0.0	28.9	-53.5	1.1	316.2
2003	96.7	13.5	16.3	0.0	0.0	16.3	(s)	(s)	0.0	29.9	-100.1	0.5	325.3
2004	106.1	13.2	21.7	0.0	0.0	21.7	(s)	(s)	0.0	34.9	-123.5	1.4	331.9
2005	98.7	18.0	23.2	1.2	0.0	24.4	(s)	(s)	0.0	42.5	-125.5	1.7	325.1
2006	98.1	15.2	17.9	2.9	0.0	20.8	(s)	0.1	0.0	36.0	-106.7	1.6	306.4
2007	112.9	12.5	22.2	3.6	0.0	25.8	(s)	0.1	0.0	38.4	-119.1	2.1	309.3
2008	97.7	16.1	23.6	3.7	0.0	27.3	(s)	0.1	0.1	43.6	-118.1	2.9	301.8
2009	92.2	16.4	28.3	4.5	0.0	32.8	(s)	0.1	0.6	49.9	-96.7	3.5	R 298.2
2010	114.0	14.4	27.5	6.0	0.0	33.5	(s)	0.1	0.7	48.8	-113.0	2.2	R 294.5
2011	87.5	15.6	28.0	5.8	0.0	R 33.7	(s)	0.2	0.6	50.2	-90.5	2.9	R 293.0
2012	85.8	12.3	29.6	5.7	0.0	35.3	(s)	0.2	2.0	49.8	-75.5	0.0	R 284.5
2013	114.2	13.6	R 34.5	5.9	0.0	R 40.4	(s)	0.3	3.7	58.0	R -83.3	R 0.7	R 304.5
2014	106.3	13.1	37.3	5.9	0.0	43.2	(s)	0.3	3.9	60.6	-83.2	0.9	310.1

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^g Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

^h Losses and co-products from the production of fuel ethanol.

ⁱ Solar thermal and photovoltaic energy.

^j Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state

during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^k Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at <http://www.eia.gov/state/seds/seds-data-complete.cfm>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

NEW HAMPSHIRE Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, New Hampshire

Year	Coal	Natural Gas ^a	Petroleum							Hydro-electric Power ^{f,g}	Biomass		Geo-thermal ^g	Solar Thermal/ Photo-voltaic ^g	Retail Electricity Sales	Net Energy ^{g,j}	Electrical System Energy Losses ^k	Total ^{g,j}
			Distillate Fuel Oil	Jet Fuel ^b	LPG ^c	Motor Gasoline ^d	Residual Fuel Oil	Other ^e	Total		Wood and Waste ^{g,h}	Losses and Co-products ⁱ			Million Kilowatt-hours			
			Thousand Barrels															
1960	123	3	4,488	1,151	532	4,940	794	1,449	13,353	239	--	--	--	--	1,586	--	--	--
1965	49	4	5,814	1,097	657	5,773	1,072	1,329	15,742	170	--	--	--	--	2,237	--	--	--
1970	17	7	7,497	1,053	829	8,122	2,982	1,491	21,974	184	--	--	--	--	3,627	--	--	--
1975	10	7	7,180	903	1,436	9,373	2,332	1,164	22,388	178	--	--	--	--	4,870	--	--	--
1980	13	9	5,808	771	1,280	9,382	1,344	951	19,537	155	--	--	--	--	5,994	--	--	--
1985	48	11	5,723	521	1,586	10,340	1,110	1,940	21,221	155	--	--	--	--	7,407	--	--	--
1990	40	14	7,197	647	2,122	11,778	1,251	1,656	24,651	175	--	--	--	--	8,980	--	--	--
1995	9	18	7,483	333	2,285	13,495	1,527	880	26,003	169	--	--	--	--	9,007	--	--	--
2000	4	24	9,373	977	2,773	15,952	671	1,066	30,812	183	--	--	--	--	10,159	--	--	--
2001	4	23	9,302	880	2,449	16,102	702	837	30,272	93	--	--	--	--	10,316	--	--	--
2002	4	24	10,200	839	2,344	16,737	617	890	31,627	53	--	--	--	--	10,383	--	--	--
2003	2	26	10,338	942	3,136	16,893	538	1,524	33,370	162	--	--	--	--	10,973	--	--	--
2004	2	23	10,743	904	2,875	17,074	1,243	1,602	34,441	6	--	--	--	--	10,973	--	--	--
2005	4	25	9,650	452	2,891	16,908	1,394	1,871	33,167	8	--	--	--	--	11,245	--	--	--
2006	4	21	8,581	162	3,015	17,326	1,051	1,312	31,447	5	--	--	--	--	11,094	--	--	--
2007	3	23	8,143	152	3,308	17,708	850	1,259	31,420	4	--	--	--	--	11,236	--	--	--
2008	0	22	7,955	152	3,876	17,400	710	1,295	31,388	8	--	--	--	--	10,977	--	--	--
2009	0	22	7,406	338	3,640	17,197	672	^R 1,031	^R 30,284	9	--	--	--	--	10,698	--	--	--
2010	0	21	6,838	589	3,146	17,117	504	^R 1,002	^R 29,196	5	--	--	--	--	10,890	--	--	--
2011	0	23	7,123	624	^R 3,509	16,674	359	^R 900	^R 29,189	5	--	--	--	--	10,869	--	--	--
2012	0	22	5,821	364	3,985	16,478	227	^R 852	^R 27,727	0	--	--	--	--	10,870	--	--	--
2013	0	24	6,464	342	4,313	^R 16,759	193	^R 867	^R 28,938	0	--	--	--	--	11,043	--	--	--
2014	0	26	7,384	367	4,972	16,788	108	913	30,532	0	--	--	--	--	10,944	--	--	--

Trillion Btu																		
1960	3.0	3.0	26.1	6.2	2.1	25.9	5.0	8.7	74.0	2.6	10.9	NA	NA	NA	5.4	98.8	13.4	112.2
1965	1.2	4.1	33.9	5.9	2.6	30.3	6.7	7.9	87.3	1.8	11.0	NA	NA	NA	7.6	113.1	18.2	131.3
1970	0.4	6.8	43.7	5.7	3.2	42.7	18.7	9.0	122.9	1.9	12.3	NA	NA	NA	12.4	156.7	29.9	186.6
1975	0.2	7.5	41.8	4.8	5.4	49.2	14.7	7.1	123.0	1.9	12.8	NA	NA	NA	16.6	162.1	39.9	201.9
1980	0.3	9.7	33.8	4.1	4.8	49.3	8.5	5.7	106.2	1.6	21.7	NA	NA	NA	20.5	159.2	49.1	208.3
1985	1.2	10.9	33.3	2.8	5.9	54.3	7.0	11.8	115.2	1.6	22.0	0.0	NA	NA	25.3	175.7	57.9	233.5
1990	1.0	14.5	41.9	3.6	8.0	61.9	7.9	10.6	133.8	1.8	11.9	0.0	0.0	(s)	30.6	193.5	74.0	267.5
1995	0.2	17.8	43.5	1.9	8.7	70.4	9.6	5.4	139.5	1.7	11.6	0.0	0.0	(s)	30.7	201.6	65.8	267.4
2000	0.1	25.6	54.5	5.5	10.4	83.2	4.2	6.4	164.3	1.9	9.3	0.0	(s)	(s)	34.7	235.7	73.9	309.6
2001	0.1	24.3	54.1	5.0	9.3	84.0	4.4	4.9	161.7	1.0	6.4	0.0	(s)	(s)	35.2	228.6	77.8	306.4
2002	0.1	25.0	59.4	4.8	8.9	87.2	3.9	5.4	169.6	0.5	4.3	0.0	(s)	(s)	35.4	234.9	81.3	316.2
2003	0.1	26.5	60.2	5.3	12.0	87.9	3.4	9.5	178.2	1.6	4.5	0.0	(s)	(s)	37.4	248.4	77.0	325.3
2004	0.1	24.5	62.5	5.1	11.0	88.8	7.8	9.9	185.1	0.1	9.7	0.0	(s)	(s)	37.4	256.8	75.1	331.9
2005	0.1	25.1	56.1	2.6	11.0	87.9	8.8	11.6	177.9	0.1	10.6	0.0	(s)	(s)	38.4	252.2	72.9	325.1
2006	0.1	21.6	49.8	0.9	11.4	89.9	6.6	8.1	166.7	0.1	5.2	0.0	(s)	0.1	37.9	231.6	74.8	306.4
2007	0.1	23.7	47.1	0.9	12.6	91.3	5.3	7.8	165.0	(s)	5.6	0.0	(s)	0.1	38.3	232.8	76.5	309.3
2008	0.0	22.9	46.0	0.9	14.8	89.2	4.5	8.3	163.6	0.1	5.9	0.0	(s)	0.1	37.5	230.1	71.8	301.8
2009	0.0	22.6	42.8	1.9	13.9	87.7	4.2	R 6.5	R 157.1	0.1	11.0	0.0	(s)	0.1	36.5	R 227.4	70.9	R 298.2
2010	0.0	22.1	39.5	3.3	12.0	86.9	3.2	R 6.4	R 151.3	0.1	10.0	0.0	(s)	0.1	37.2	R 220.8	73.7	R 294.5
2011	0.0	24.0	41.1	3.5	R 13.4	84.5	2.3	R 5.7	R 150.6	(s)	12.0	0.0	(s)	0.2	37.1	R 223.9	69.1	R 293.0
2012	0.0	22.3	33.6	2.1	15.2	83.4	1.4	R 5.5	R 141.3	0.0	11.6	0.0	(s)	0.2	37.1	R 212.5	72.0	R 284.5
2013	0.0	25.1	37.3	1.9	16.5	R 84.8	1.2	R 5.5	R 147.3	0.0	R 14.6	0.0	(s)	0.3	37.7	R 225.0	R 79.5	R 304.5
2014	0.0	26.6	42.6	2.1	19.0	84.9	0.7	5.8	155.2	0.0	14.4	0.0	(s)	0.3	37.3	233.9	76.2	310.1

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
^b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
^c Liquefied petroleum gases, includes ethane and olefins.
^d Beginning in 1993, includes fuel ethanol blended into motor gasoline.
^e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
^f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
^g There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
^h Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
ⁱ Losses and co-products from the production of fuel ethanol.
^j Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol

blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
^k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
 -- = Not applicable. NA = Not available.
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
 Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.
 Web Page: All data are available at <http://www.eia.gov/state/seds/seds-data-complete.cfm>.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, New Hampshire

Year	Coal ^a	Natural Gas ^b	Petroleum				Biomass	Geothermal ^e	Solar/PV ^{e,f}	Retail Electricity Sales	Net Energy ^{e,g}	Electrical System Energy Losses ^h	Total ^{e,g}
	Thousand Short Tons	Billion Cubic Feet	Distillate Fuel Oil	Kerosene	LPG ^c	Total	Wood ^d			Million Kilowatthours			
			Thousand Barrels				Thousand Cords						
1960	12	2	3,622	803	341	4,766	186	--	--	619	--	--	--
1965	7	3	4,724	710	380	5,815	156	--	--	868	--	--	--
1970	4	4	6,039	705	392	7,136	136	--	--	1,476	--	--	--
1975	1	4	5,709	406	572	6,687	159	--	--	2,148	--	--	--
1980	1	4	3,519	322	487	4,328	372	--	--	2,478	--	--	--
1985	2	5	3,619	855	708	5,181	268	--	--	2,851	--	--	--
1990	2	6	4,034	233	1,199	5,466	184	--	--	3,444	--	--	--
1995	1	7	4,448	331	1,375	6,154	201	--	--	3,364	--	--	--
1996	1	7	4,643	393	1,517	6,552	209	--	--	3,429	--	--	--
1997	1	7	4,635	476	1,329	6,440	152	--	--	3,389	--	--	--
1998	(s)	6	4,319	620	1,492	6,431	135	--	--	3,401	--	--	--
1999	(s)	7	4,530	377	1,555	6,462	138	--	--	3,640	--	--	--
2000	(s)	7	4,577	393	1,488	6,457	149	--	--	3,656	--	--	--
2001	(s)	7	4,523	353	1,463	6,339	121	--	--	3,789	--	--	--
2002	(s)	7	4,164	262	1,467	5,892	123	--	--	4,003	--	--	--
2003	(s)	8	5,112	415	1,916	7,444	129	--	--	4,252	--	--	--
2004	(s)	7	5,336	523	1,902	7,760	132	--	--	4,282	--	--	--
2005	(s)	8	4,795	561	1,802	7,158	166	--	--	4,495	--	--	--
2006	(s)	7	4,237	434	1,697	6,368	147	--	--	4,401	--	--	--
2007	(s)	7	4,068	297	2,084	6,449	163	--	--	4,493	--	--	--
2008	0	7	3,954	140	2,436	6,531	182	--	--	4,394	--	--	--
2009	0	7	3,391	185	2,553	6,129	413	--	--	4,422	--	--	--
2010	0	7	3,035	163	2,170	5,368	360	--	--	4,485	--	--	--
2011	0	7	3,280	117	R 2,199	R 5,596	369	--	--	4,454	--	--	--
2012	0	6	2,410	44	2,279	4,733	344	--	--	4,439	--	--	--
2013	0	7	2,992	54	2,579	5,624	475	--	--	4,554	--	--	--
2014	0	8	3,478	77	3,112	6,668	475	--	--	4,510	--	--	--
Trillion Btu													
1960	0.3	1.8	21.1	4.6	1.3	27.0	3.7	NA	NA	2.1	34.8	5.2	40.1
1965	0.2	2.7	27.5	4.0	1.5	33.0	3.1	NA	NA	3.0	41.9	7.1	49.0
1970	0.1	3.7	35.2	4.0	1.5	40.7	2.7	NA	NA	5.0	52.2	12.2	64.4
1975	(s)	3.8	33.3	2.3	2.2	37.8	3.2	NA	NA	7.3	52.1	17.6	69.6
1980	(s)	4.4	20.5	1.8	1.9	24.2	7.4	NA	NA	8.5	44.2	20.3	64.5
1985	(s)	4.8	21.1	4.8	2.7	28.6	5.4	NA	NA	9.7	48.4	22.3	70.6
1990	0.1	6.0	23.5	1.3	4.6	29.4	3.7	0.0	(s)	11.8	50.8	28.4	79.2
1995	(s)	6.6	25.9	1.9	5.3	33.0	4.0	0.0	(s)	11.5	55.2	24.6	79.7
1996	(s)	7.1	27.0	2.2	5.8	35.1	4.2	0.0	(s)	11.7	58.1	25.1	83.2
1997	(s)	7.0	27.0	2.7	5.1	34.8	3.0	0.0	(s)	11.6	56.4	24.4	80.8
1998	(s)	6.3	25.1	3.5	5.7	34.4	2.7	0.0	(s)	11.6	55.0	24.2	79.2
1999	(s)	6.7	26.4	2.1	6.0	34.5	2.8	(s)	(s)	12.4	56.3	25.6	82.0
2000	(s)	7.7	26.6	2.2	5.7	34.6	3.0	(s)	(s)	12.5	57.7	26.6	84.3
2001	(s)	7.2	26.3	2.0	5.6	33.9	2.4	(s)	(s)	12.9	56.5	28.6	85.1
2002	(s)	7.3	24.2	1.5	5.6	31.3	2.5	(s)	(s)	13.7	54.7	31.3	86.1
2003	(s)	8.3	29.7	2.4	7.3	39.5	2.6	(s)	(s)	14.5	64.8	29.8	94.7
2004	(s)	7.4	31.0	3.0	7.3	41.3	2.6	(s)	(s)	14.6	66.0	29.3	95.3
2005	(s)	8.0	27.9	3.2	6.9	38.0	3.3	(s)	(s)	15.3	64.7	29.1	93.8
2006	(s)	6.8	24.6	2.5	6.5	33.6	2.9	(s)	0.1	15.0	58.4	29.7	88.1
2007	(s)	7.6	23.5	1.7	8.0	33.2	3.3	(s)	0.1	15.3	59.5	30.6	90.1
2008	0.0	7.2	22.9	0.8	9.3	33.0	3.6	(s)	0.1	15.0	58.9	28.7	87.7
2009	0.0	7.5	19.6	1.0	9.8	30.4	8.3	(s)	0.1	15.1	61.4	29.3	90.7
2010	0.0	7.0	17.5	0.9	8.3	26.8	7.2	(s)	0.1	15.3	56.4	30.3	86.7
2011	0.0	7.2	18.9	0.7	R 8.4	R 28.0	7.4	(s)	0.2	15.2	R 58.0	28.3	R 86.3
2012	0.0	6.6	13.9	0.2	8.7	22.9	6.9	(s)	0.2	15.1	51.8	29.4	81.2
2013	0.0	7.4	17.3	0.3	9.9	27.5	9.5	(s)	0.3	15.5	60.2	R 32.8	R 93.0
2014	0.0	8.0	20.1	0.4	11.9	32.5	9.5	(s)	0.3	15.4	65.7	31.4	97.1

^a Beginning in 2008, data are no longer collected and are assumed to be zero.
^b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
^c Liquefied petroleum gases, includes ethane and olefins.
^d Wood and wood-derived fuels.
^e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
^f Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.
^g Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

^h Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
 -- = Not applicable, NA = Not available.
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
 Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
 Web Page: All data are available at <http://www.eia.gov/state/seds/seds-data-complete.cfm>.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, New Hampshire

Year	Coal	Natural Gas ^a	Petroleum						Hydro-electric Power ^{e,f}	Biomass	Geothermal ^f	Retail Electricity Sales	Net Energy ^{f,h}	Electrical System Energy Losses ⁱ	Total ^{f,h}
			Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d							
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours	Wood and Waste ^{f,g}		Million Kilowatthours			
1960	8	1	376	30	144	37	18	605	NA	--	--	371	--	--	--
1965	6	1	491	26	161	43	26	747	NA	--	--	468	--	--	--
1970	3	2	628	26	166	46	71	936	NA	--	--	699	--	--	--
1975	3	3	593	15	242	52	56	959	NA	--	--	883	--	--	--
1980	2	4	1,044	9	206	116	372	1,747	NA	--	--	1,110	--	--	--
1985	6	5	615	41	299	126	87	1,168	NA	--	--	1,582	--	--	--
1990	10	5	1,415	25	506	74	648	2,667	0	--	--	2,117	--	--	--
1995	7	7	1,129	44	581	11	436	2,200	0	--	--	3,357	--	--	--
1996	7	7	1,320	42	641	11	447	2,461	0	--	--	3,373	--	--	--
1997	5	7	1,325	58	562	11	474	2,429	0	--	--	3,407	--	--	--
1998	4	7	1,235	57	630	11	277	2,210	0	--	--	3,478	--	--	--
1999	3	7	1,435	42	657	11	126	2,270	0	--	--	3,732	--	--	--
2000	4	8	1,903	47	629	14	125	2,718	0	--	--	3,905	--	--	--
2001	4	7	1,746	53	618	20	82	2,519	0	--	--	4,044	--	--	--
2002	4	9	1,547	35	620	11	123	2,336	0	--	--	4,159	--	--	--
2003	2	10	2,008	43	974	11	153	3,189	0	--	--	4,318	--	--	--
2004	2	9	1,835	46	751	12	810	3,453	0	--	--	4,363	--	--	--
2005	4	10	1,538	62	670	17	1,251	3,537	0	--	--	4,576	--	--	--
2006	4	8	1,134	46	690	129	409	2,407	0	--	--	4,563	--	--	--
2007	3	9	1,112	39	826	47	442	2,467	0	--	--	4,570	--	--	--
2008	0	10	961	12	1,146	61	356	2,536	0	--	--	4,518	--	--	--
2009	0	10	1,044	14	847	48	326	2,278	0	--	--	4,441	--	--	--
2010	0	8	981	13	865	53	253	2,165	0	--	--	4,462	--	--	--
2011	0	9	1,081	11	R 1,083	53	248	R 2,475	0	--	--	4,478	--	--	--
2012	0	8	779	3	1,558	55	160	2,555	0	--	--	4,478	--	--	--
2013	0	9	753	5	1,561	57	135	2,511	0	--	--	4,517	--	--	--
2014	0	9	973	8	1,713	58	67	2,819	0	--	--	4,465	--	--	--

Trillion Btu															
1960	0.2	0.5	2.2	0.2	0.6	0.2	0.1	3.2	NA	0.1	NA	1.3	5.3	3.1	8.4
1965	0.1	0.8	2.9	0.1	0.6	0.2	0.2	4.0	NA	0.1	NA	1.6	6.6	3.8	10.4
1970	0.1	2.3	0.4	0.1	0.6	0.2	0.4	5.1	NA	0.1	NA	2.4	9.9	5.8	15.7
1975	0.1	2.6	3.5	0.1	0.9	0.3	0.4	5.1	NA	0.1	NA	3.0	10.9	7.2	18.1
1980	0.1	4.2	6.1	0.1	0.8	0.6	2.3	9.9	NA	0.2	NA	3.8	17.8	9.1	26.8
1985	0.1	5.1	3.6	0.2	1.1	0.7	0.5	6.2	NA	0.1	NA	5.4	16.7	12.4	29.0
1990	0.2	5.1	8.2	0.1	1.9	0.4	4.1	14.8	0.0	0.4	0.0	7.2	27.7	17.4	45.2
1995	0.2	6.6	6.6	0.2	2.2	0.1	2.7	11.8	0.0	0.6	0.0	11.5	30.6	24.5	55.1
1996	0.2	7.2	7.7	0.2	2.5	0.1	2.8	13.2	0.0	0.6	0.0	11.5	32.7	24.7	57.3
1997	0.1	7.6	7.7	0.3	2.2	0.1	3.0	13.2	0.0	0.5	0.0	11.6	33.0	24.5	57.5
1998	0.1	6.9	7.2	0.3	2.4	0.1	1.7	11.7	0.0	0.4	0.0	11.9	31.0	24.7	55.7
1999	0.1	7.3	8.3	0.2	2.5	0.1	0.8	12.0	0.0	0.5	0.0	12.7	32.5	26.3	58.7
2000	0.1	8.8	11.1	0.3	2.4	0.1	0.8	14.6	0.0	0.5	0.0	13.3	37.3	28.4	65.7
2001	0.1	7.8	10.2	0.3	2.4	0.1	0.5	13.5	0.0	0.4	0.0	13.8	35.5	30.5	66.1
2002	0.1	9.2	9.0	0.2	2.4	0.1	0.8	12.4	0.0	0.4	0.0	14.2	36.3	32.6	68.9
2003	(s)	10.1	11.7	0.2	3.7	0.1	1.0	16.7	0.0	0.5	0.0	14.7	42.0	30.3	72.3
2004	(s)	9.3	10.7	0.3	2.9	0.1	5.1	19.0	0.0	0.4	0.0	14.9	43.7	29.8	73.5
2005	0.1	10.0	8.9	0.4	2.6	0.1	7.9	19.8	0.0	0.5	0.0	15.6	46.1	29.6	75.7
2006	0.1	8.7	6.6	0.3	2.6	0.7	2.6	12.7	0.0	0.5	0.0	15.6	37.5	30.7	68.3
2007	0.1	9.6	6.4	0.2	3.2	0.2	2.8	12.8	0.0	0.5	0.0	15.6	38.6	31.1	69.8
2008	0.0	10.2	5.6	0.1	4.4	0.3	2.2	12.6	0.0	0.6	0.0	15.4	38.8	29.5	68.3
2009	0.0	10.3	6.0	0.1	3.2	0.2	2.0	11.7	0.0	1.2	0.0	15.2	38.2	29.4	67.7
2010	0.0	8.7	5.7	0.1	3.3	0.3	1.6	10.9	0.0	1.2	0.0	15.2	36.0	30.2	66.2
2011	0.0	9.2	6.2	0.1	R 4.2	0.3	1.6	R 12.3	0.0	1.1	0.0	15.3	R 37.9	28.5	R 66.3
2012	0.0	8.4	4.5	(s)	6.0	0.3	1.0	11.8	0.0	1.2	0.0	15.3	36.7	29.7	66.3
2013	0.0	9.5	4.3	(s)	6.0	0.3	0.9	11.5	0.0	1.6	0.0	15.4	38.0	R 32.5	R 70.6
2014	0.0	9.7	5.6	(s)	6.6	0.3	0.4	12.9	0.0	1.6	0.0	15.2	39.5	31.1	70.6

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

^b Liquefied petroleum gases, includes ethane and olefins.

^c Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^d Includes small amounts of petroleum coke not shown separately.

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^h Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which

are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

ⁱ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <http://www.eia.gov/state/seds/seds-data-complete.cfm>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, New Hampshire

Year	Coal	Natural Gas ^a	Petroleum						Hydro-electric Power ^{e,f}	Biomass		Geo-thermal ^f	Retail Electricity Sales	Net Energy ^{f,i}	Electrical System Energy Losses ^j	Total ^{f,i}
			Distillate Fuel Oil	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total		Wood and Waste ^{f,g}	Losses and Co-products ^h		Million kWh			
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Wood and Waste ^{f,g}			
1960	100	1	280	47	66	727	524	1,644	239	--	--	--	596	--	--	--
1965	36	1	421	114	53	1,046	486	2,120	170	--	--	--	902	--	--	--
1970	9	1	511	267	38	2,842	667	4,325	184	--	--	--	1,452	--	--	--
1975	6	1	460	617	31	2,266	662	4,035	178	--	--	--	1,839	--	--	--
1980	10	1	558	514	27	923	520	2,541	155	--	--	--	2,406	--	--	--
1985	40	1	428	556	61	1,024	966	3,035	155	--	--	--	2,974	--	--	--
1990	28	3	517	402	55	522	1,315	2,812	175	--	--	--	3,418	--	--	--
1995	1	5	433	312	109	1,092	424	2,369	169	--	--	--	2,286	--	--	--
1996	0	5	393	294	108	957	797	2,548	206	--	--	--	2,344	--	--	--
1997	0	6	311	282	116	829	603	2,141	197	--	--	--	2,372	--	--	--
1998	0	6	374	323	74	715	483	1,969	199	--	--	--	2,425	--	--	--
1999	0	6	469	194	151	592	490	1,896	200	--	--	--	2,516	--	--	--
2000	0	9	580	656	161	546	539	2,483	183	--	--	--	2,597	--	--	--
2001	0	9	635	368	298	619	309	2,230	93	--	--	--	2,483	--	--	--
2002	0	8	619	216	318	493	487	2,134	53	--	--	--	2,222	--	--	--
2003	0	8	746	239	344	384	969	2,683	162	--	--	--	2,403	--	--	--
2004	0	7	775	215	364	433	915	2,703	6	--	--	--	2,328	--	--	--
2005	0	7	783	409	349	144	1,127	2,812	8	--	--	--	2,174	--	--	--
2006	0	6	613	618	360	642	735	2,968	5	--	--	--	2,131	--	--	--
2007	0	6	490	390	188	408	824	2,301	4	--	--	--	2,173	--	--	--
2008	0	5	622	252	151	354	1,066	2,445	8	--	--	--	2,065	--	--	--
2009	0	5	581	233	146	347	R 741	2,047	9	--	--	--	1,836	--	--	--
2010	0	6	472	105	181	252	R 745	1,755	5	--	--	--	1,942	--	--	--
2011	0	7	428	R 217	187	111	R 696	1,640	5	--	--	--	1,936	--	--	--
2012	0	7	391	123	R 182	66	R 737	1,498	0	--	--	--	1,953	--	--	--
2013	0	8	484	139	R 189	57	R 741	1,611	0	--	--	--	1,973	--	--	--
2014	0	8	559	119	150	39	760	1,627	0	--	--	--	1,969	--	--	--
Trillion Btu																
1960	2.5	0.7	1.6	0.2	0.3	4.6	3.4	10.2	2.6	7.1	NA	NA	2.0	25.0	5.0	30.0
1965	0.9	0.7	2.5	0.5	0.3	6.6	3.2	13.0	1.8	7.8	NA	NA	3.1	27.2	7.3	34.5
1970	0.2	0.8	3.0	1.0	0.2	17.9	4.3	26.4	1.9	9.5	NA	NA	5.0	43.8	12.0	55.8
1975	0.1	1.1	2.7	2.2	0.2	14.2	4.2	23.5	1.9	9.6	NA	NA	6.3	42.5	15.1	57.6
1980	0.2	1.0	3.2	1.9	0.1	5.8	3.3	14.3	1.6	14.1	NA	NA	8.2	39.4	19.7	59.1
1985	1.0	0.9	2.5	2.0	0.3	6.4	6.3	17.5	1.6	16.5	0.0	NA	10.1	47.7	23.2	70.9
1990	0.7	3.3	3.0	1.4	0.3	3.3	8.6	16.6	1.8	7.8	0.0	0.0	11.7	41.9	28.2	70.1
1995	(s)	4.7	2.5	1.1	0.6	6.9	2.8	13.8	1.7	7.0	0.0	0.0	7.8	35.1	16.7	51.8
1996	0.0	5.0	2.3	1.0	0.6	6.0	5.1	15.1	2.1	9.0	0.0	0.0	8.0	39.1	17.1	56.2
1997	0.0	5.9	1.8	1.0	0.6	5.2	3.8	12.5	2.0	7.9	0.0	0.0	8.1	36.4	17.1	53.4
1998	0.0	5.9	2.2	1.2	0.4	4.5	3.0	11.2	2.0	6.5	0.0	0.0	8.3	33.9	17.3	51.2
1999	0.0	6.0	2.7	0.7	0.8	3.7	3.1	11.0	2.0	6.5	0.0	0.0	8.6	34.0	17.7	51.8
2000	0.0	9.0	3.4	2.3	0.8	3.4	3.4	13.4	1.9	5.8	0.0	0.0	8.9	38.9	18.9	57.8
2001	0.0	9.2	3.7	1.3	1.6	3.9	2.0	12.4	1.0	3.5	0.0	0.0	8.5	34.5	18.7	53.3
2002	0.0	8.5	3.6	0.8	1.7	3.1	3.1	12.3	0.5	1.5	0.0	0.0	7.6	30.3	17.4	47.7
2003	0.0	8.2	4.3	0.9	1.8	2.4	6.4	15.8	1.6	1.4	0.0	0.0	8.2	35.2	16.9	52.1
2004	0.0	7.7	4.5	0.8	1.9	2.7	6.0	15.9	0.1	6.6	0.0	0.0	7.9	38.2	15.9	54.1
2005	0.0	7.0	4.6	1.5	1.8	0.9	7.4	16.1	0.1	6.8	0.0	0.0	7.4	37.4	14.1	51.5
2006	0.0	6.1	3.6	2.2	1.9	4.0	4.8	16.4	0.1	1.8	0.0	0.0	7.3	31.6	14.4	46.0
2007	0.0	6.5	2.8	1.4	1.0	2.6	5.4	13.1	(s)	1.8	0.0	0.0	7.4	28.9	14.8	43.7
2008	0.0	5.5	3.6	0.9	0.8	2.2	7.0	14.5	0.1	1.7	0.0	0.0	7.0	28.8	13.5	42.3
2009	0.0	4.8	3.4	0.8	0.7	2.2	R 4.9	R 12.0	0.1	1.5	0.0	0.0	6.3	R 24.7	12.2	R 36.9
2010	0.0	6.2	2.7	R 0.4	0.9	1.6	R 4.9	R 10.5	0.1	1.6	0.0	0.0	6.6	R 25.0	13.1	R 38.2
2011	0.0	7.3	2.5	R 0.7	0.9	0.7	R 4.6	R 9.5	(s)	3.5	0.0	0.0	6.6	R 27.0	12.3	R 39.3
2012	0.0	7.2	2.3	0.4	0.9	0.4	R 4.9	R 8.9	0.0	3.5	0.0	0.0	6.7	R 26.2	12.9	R 39.2
2013	0.0	8.1	2.8	0.5	1.0	0.4	R 4.8	R 9.4	0.0	R 3.4	0.0	0.0	6.7	R 27.7	R 14.2	R 41.9
2014	0.0	8.7	3.2	0.4	0.8	0.2	4.9	9.6	0.0	3.3	0.0	0.0	6.7	28.3	13.7	42.0

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
^b Liquefied petroleum gases, includes ethane and olefins.
^c Beginning in 1993, includes fuel ethanol blended into motor gasoline.
^d Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
^h Losses and co-products from the production of fuel ethanol.
ⁱ Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial

plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
^j Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
kWh = Kilowatthours. -- = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at <http://www.eia.gov/state/seds/seds-data-complete.cfm>.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, New Hampshire

Year	Coal	Natural Gas ^a	Petroleum								Retail Electricity Sales	Net Energy ^{e,f}	Electrical System Energy Losses ^g	Total ^{e,f}
			Aviation Gasoline	Distillate Fuel Oil	Jet Fuel ^b	LPG ^c	Lubricants	Motor Gasoline ^d	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	2	0	18	209	1,151	(s)	74	4,837	49	6,338	0	---	---	---
1965	(s)	0	46	178	1,097	1	60	5,677	1	7,061	0	---	---	---
1970	(s)	0	38	319	1,053	5	55	8,038	69	9,577	0	---	---	---
1975	(s)	0	33	418	903	5	48	9,290	9	10,706	0	---	---	---
1980	0	(s)	40	687	771	74	60	9,240	49	10,921	0	---	---	---
1985	0	(s)	24	1,061	521	24	55	10,152	0	11,837	0	---	---	---
1990	0	(s)	21	1,232	647	15	61	11,649	82	13,706	0	---	---	---
1995	0	(s)	22	1,473	333	18	59	13,376	0	15,280	0	---	---	---
1996	0	(s)	20	1,424	360	15	57	13,820	5	15,700	0	---	---	---
1997	0	(s)	23	1,494	408	10	60	14,540	3	16,538	0	---	---	---
1998	0	(s)	20	2,376	610	2	63	15,001	6	18,078	0	---	---	---
1999	0	(s)	28	2,365	820	(s)	64	15,496	1	18,773	0	---	---	---
2000	0	(s)	24	2,313	977	0	63	15,777	0	19,154	0	---	---	---
2001	0	(s)	64	2,399	880	0	57	15,783	0	19,184	0	---	---	---
2002	0	(s)	50	3,870	839	41	57	16,408	0	21,265	0	---	---	---
2003	0	(s)	44	2,471	942	8	52	16,537	0	20,054	0	---	---	---
2004	0	(s)	65	2,797	904	8	53	16,698	0	20,525	0	---	---	---
2005	0	(s)	69	2,534	452	10	53	16,542	0	19,660	0	---	---	---
2006	0	(s)	46	2,597	162	11	52	16,836	0	19,703	0	---	---	---
2007	0	(s)	46	2,471	152	8	53	17,473	0	20,203	0	---	---	---
2008	0	(s)	28	2,417	152	42	49	17,188	0	19,876	0	---	---	---
2009	0	(s)	47	2,390	338	7	44	17,004	0	19,831	0	---	---	---
2010	0	(s)	31	2,350	589	6	49	16,883	0	19,908	0	---	---	---
2011	0	(s)	29	2,335	624	10	47	16,433	0	19,478	0	---	---	---
2012	0	(s)	25	2,241	364	26	43	16,241	2	18,941	0	---	---	---
2013	0	(s)	22	2,236	342	34	46	R 16,513	1	R 19,193	0	---	---	---
2014	0	(s)	20	2,373	367	28	48	16,580	2	19,418	0	---	---	---

Trillion Btu														
1960	(s)	0.0	0.1	1.2	6.2	(s)	0.5	25.4	0.3	33.6	0.0	33.7	0.0	33.7
1965	(s)	0.0	0.2	1.0	5.9	(s)	0.4	29.8	(s)	37.3	0.0	37.3	0.0	37.3
1970	(s)	0.0	0.2	1.9	5.7	(s)	0.3	42.2	0.4	50.7	0.0	50.7	0.0	50.7
1975	(s)	0.0	0.2	2.4	4.8	(s)	0.3	48.8	0.1	56.6	0.0	56.6	0.0	56.6
1980	0.0	(s)	0.2	2.0	4.1	0.3	0.4	48.5	0.3	57.8	0.0	57.9	0.0	57.9
1985	0.0	0.1	0.1	6.2	2.8	0.1	0.3	53.3	0.0	62.9	0.0	63.0	0.0	63.0
1990	0.0	(s)	0.1	7.2	3.6	0.1	0.4	61.2	0.5	73.0	0.0	73.0	0.0	73.0
1995	0.0	(s)	0.1	8.6	1.9	0.1	0.4	69.8	0.0	80.8	0.0	80.8	0.0	80.8
1996	0.0	0.1	0.1	8.3	2.0	0.1	0.3	72.1	(s)	83.0	0.0	83.0	0.0	83.0
1997	0.0	0.2	0.1	8.7	2.3	(s)	0.4	75.8	(s)	87.4	0.0	87.6	0.0	87.6
1998	0.0	(s)	0.1	13.8	3.5	(s)	0.4	78.2	(s)	96.0	0.0	96.1	0.0	96.1
1999	0.0	(s)	0.1	13.8	4.6	(s)	0.4	80.8	(s)	99.7	0.0	99.7	0.0	99.7
2000	0.0	(s)	0.1	13.5	5.5	0.0	0.4	82.3	0.0	101.8	0.0	101.8	0.0	101.8
2001	0.0	(s)	0.3	14.0	5.0	0.0	0.3	82.3	0.0	101.9	0.0	101.9	0.0	101.9
2002	0.0	0.1	0.3	22.5	4.8	0.2	0.3	85.5	0.0	113.5	0.0	113.6	0.0	113.6
2003	0.0	(s)	0.2	14.4	5.3	(s)	0.3	86.0	0.0	106.3	0.0	106.4	0.0	106.4
2004	0.0	(s)	0.3	16.3	5.1	(s)	0.3	86.8	0.0	108.9	0.0	108.9	0.0	108.9
2005	0.0	(s)	0.3	14.7	2.6	(s)	0.3	86.0	0.0	104.0	0.0	104.0	0.0	104.0
2006	0.0	(s)	0.2	15.1	0.9	(s)	0.3	87.4	0.0	104.0	0.0	104.0	0.0	104.0
2007	0.0	(s)	0.2	14.3	0.9	(s)	0.3	90.1	0.0	105.8	0.0	105.8	0.0	105.8
2008	0.0	(s)	0.1	14.0	0.9	0.2	0.3	88.1	0.0	103.5	0.0	103.6	0.0	103.6
2009	0.0	(s)	0.2	13.8	1.9	(s)	0.3	86.7	0.0	103.0	0.0	103.1	0.0	103.1
2010	0.0	0.3	0.2	13.6	3.3	(s)	0.3	85.7	0.0	103.1	0.0	103.4	0.0	103.4
2011	0.0	0.2	0.1	13.5	3.5	(s)	0.3	83.3	0.0	100.8	0.0	101.0	0.0	101.0
2012	0.0	0.1	0.1	12.9	2.1	0.1	0.3	82.2	(s)	97.7	0.0	97.8	0.0	97.8
2013	0.0	0.1	0.1	12.9	1.9	0.1	0.3	R 83.6	(s)	R 99.0	0.0	R 99.1	0.0	R 99.1
2014	0.0	0.2	0.1	13.7	2.1	0.1	0.3	83.9	(s)	100.2	0.0	100.4	0.0	100.4

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.

^b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

^c Liquefied petroleum gases, includes ethane and olefins.

^d Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.

^e There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.

^f For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

^g Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <http://www.eia.gov/state/seds/seds-data-complete.cfm>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, New Hampshire

Year	Coal	Natural Gas ^a	Petroleum				Nuclear Electric Power	Hydroelectric Power ^d	Biomass	Geothermal ^f	Solar/PV ^{f,g}	Wind ^f	Net Electricity Imports ^h	Total ^{f,i}
			Distillate Fuel Oil ^b	Petroleum Coke	Residual Fuel Oil ^c	Total			Wood and Waste ^{e,f}					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	94	0	102	0	1,401	1,504	0	1,134	--		0	NA	NA	0
1965	358	0	98	0	1,343	1,441	0	882	--	0	NA	NA	0	--
1970	975	0	184	0	2,537	2,721	0	1,056	--	0	NA	NA	0	--
1975	972	(s)	27	0	2,279	2,306	0	1,073	--	0	NA	NA	0	--
1980	1,080	0	18	0	4,348	4,366	0	872	--	0	NA	NA	0	--
1985	1,433	0	31	0	2,332	2,363	0	975	--	0	0	0	893	--
1990	1,146	0	39	0	3,983	4,022	4,081	1,706	--	0	0	0	37	--
1995	1,346	2	51	0	1,768	1,819	8,379	1,201	--	0	0	0	1,276	--
1996	1,369	(s)	28	0	1,482	1,510	9,845	1,713	--	0	0	0	1,325	--
1997	1,699	1	37	0	1,809	1,845	7,979	1,425	--	0	0	0	1,699	--
1998	1,465	(s)	32	0	2,341	2,372	8,387	1,398	--	0	0	0	1,759	--
1999	1,341	1	36	0	2,628	2,664	8,676	1,212	--	0	0	0	1,934	--
2000	1,673	1	30	0	754	784	7,922	1,244	--	0	0	0	1,585	--
2001	1,533	1	38	0	795	832	8,693	898	--	0	0	0	766	--
2002	1,527	1	57	0	1,096	1,153	9,295	1,088	--	0	0	0	326	--
2003	1,595	29	66	0	3,456	3,522	9,276	1,170	--	0	0	0	147	--
2004	1,660	38	172	0	3,098	3,270	10,178	1,310	--	0	0	0	424	--
2005	1,723	46	135	0	2,072	2,206	9,456	1,791	--	0	0	0	501	--
2006	1,634	41	256	0	424	680	9,398	1,524	--	0	0	0	477	--
2007	1,625	39	84	0	538	622	10,764	1,261	--	0	0	0	617	--
2008	1,481	49	25	0	214	240	9,350	1,626	--	0	0	10	864	--
2009	1,208	38	23	0	281	305	8,817	1,671	--	0	0	62	1,031	--
2010	1,247	39	27	0	89	116	10,910	1,472	--	0	0	76	638	--
2011	898	47	13	0	113	126	8,363	1,600	--	0	0	66	854	--
2012	520	50	9	0	36	45	8,189	1,289	--	0	0	209	0	--
2013	616	30	52	0	120	171	10,927	1,427	--	0	0	389	^R 216	--
2014	544	31	235	0	192	427	10,168	1,381	--	0	0	412	250	--

Trillion Btu

1960	2.4	0.0	0.6	0.0	8.8	9.4	0.0	12.2	0.0	0.0	NA	NA	0.0	24.0
1965	10.0	0.0	0.6	0.0	8.4	9.0	0.0	9.2	0.0	0.0	NA	NA	0.0	28.2
1970	26.7	0.0	1.1	0.0	16.0	17.0	0.0	11.1	0.0	0.0	NA	NA	0.0	54.9
1975	26.0	0.2	0.2	0.0	14.3	14.5	0.0	11.2	0.0	0.0	NA	NA	0.0	51.8
1980	29.0	0.0	0.1	0.0	27.3	27.4	0.0	9.1	0.0	0.0	NA	NA	0.0	65.5
1985	38.6	0.0	0.2	0.0	14.7	14.8	0.0	10.2	0.0	0.0	0.0	0.0	3.0	66.6
1990	30.5	0.0	0.2	0.0	25.0	25.3	43.2	17.7	15.3	0.0	0.0	0.0	0.1	132.2
1995	35.4	2.3	0.3	0.0	11.1	11.4	88.0	12.4	13.7	0.0	0.0	0.0	4.4	167.5
1996	35.9	(s)	0.2	0.0	9.3	9.5	103.4	17.7	14.0	0.0	0.0	0.0	4.5	185.1
1997	44.4	0.6	0.2	0.0	11.4	11.6	83.7	14.6	14.2	0.0	0.0	0.0	5.8	174.8
1998	38.5	0.2	0.2	0.0	14.7	14.9	88.0	14.3	14.6	0.0	0.0	0.0	6.0	176.4
1999	35.3	0.6	0.2	0.0	16.5	16.7	90.7	12.4	14.7	0.0	0.0	0.0	6.6	177.0
2000	43.9	0.8	0.2	0.0	4.7	4.9	82.6	12.7	14.7	0.0	0.0	0.0	5.4	165.1
2001	40.0	0.6	0.2	0.0	5.0	5.2	90.8	9.3	13.6	0.0	0.0	0.0	2.6	162.0
2002	39.7	1.1	0.3	0.0	6.9	7.2	97.1	11.1	12.9	0.0	0.0	0.0	1.1	170.3
2003	41.6	29.9	0.4	0.0	21.7	22.1	96.7	11.8	11.9	0.0	0.0	0.0	0.5	214.5
2004	43.4	39.5	1.0	0.0	19.5	20.5	106.1	13.1	12.0	0.0	0.0	0.0	1.4	236.0
2005	44.1	48.0	0.8	0.0	13.0	13.8	98.7	17.9	12.6	0.0	0.0	0.0	1.7	236.7
2006	44.7	43.1	1.5	0.0	2.7	4.1	98.1	15.1	12.6	0.0	0.0	0.0	1.6	219.4
2007	44.8	41.2	0.5	0.0	3.4	3.9	112.9	12.5	16.7	0.0	0.0	0.0	2.1	234.0
2008	40.2	51.1	0.1	0.0	1.3	1.5	97.7	16.0	17.7	0.0	0.0	0.1	2.9	227.3
2009	32.8	39.4	0.1	0.0	1.8	1.9	92.2	16.3	17.3	0.0	0.0	0.6	3.5	204.1
2010	33.8	40.5	0.2	0.0	0.6	0.7	114.0	14.4	17.5	0.0	0.0	0.7	2.2	223.8
2011	24.5	48.8	0.1	0.0	0.7	0.8	87.5	15.5	16.0	0.0	0.0	0.6	2.9	196.6
2012	14.2	52.0	0.1	0.0	0.2	0.3	85.8	12.3	18.0	0.0	0.0	2.0	0.0	184.6
2013	16.8	30.5	0.3	0.0	0.8	1.0	114.2	13.6	20.0	0.0	0.0	3.7	^R 0.7	^R 200.5
2014	14.9	32.2	1.4	0.0	1.2	2.6	106.3	13.1	22.9	0.0	0.0	3.9	0.9	196.8

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.^b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.^c Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.^d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.^e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.^g Solar thermal and photovoltaic energy.^h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.ⁱ Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <http://www.eia.gov/state/seds/seds-data-complete.cfm>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.